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SUBJECTS	Hydroelectric systems / Decision analysis / Risk assessment / RD&D planning methods												
TOPICS	Hydroelectric power plantsRisk assessmentCommercializationResearch and development planningDecision analysisResearch and development planning												
AUDIENCE	Corporate	e plan	ining a	and ge	enera	tion ma	nage	ers					
	Evalu Devel Modu Market R&D fur method	iatio lopi llar potei nding	on o mer Sm ntial i g. Her y are	of El nt au all I is a n re, a c usec	PRI nd (Hyc najo conc I to e	Opt Com droel r facto ceptual	ion me ec [°] frai e El	ns f erc tric asse mev PRI	for t ializ c Po essin vork a s role	he zatic ower g tech and a e in de	on o Pla nnolo quar	o f ants ogies ntitati ping t	for ve he
	nation's	sma	all-hyd	dro re	sou	rces.							
BACKGROUND	In 1982 the Energy Storage and Hydroelectric Generation Program at EPRI faced an important funding decision: whether to participate in a demonstra- tion of pump-as-turbine and other modular technologies at small hydroelec- tric sites. The demonstrations would cost several million dollars, and the benefits were uncertain. It was appropriate to evaluate EPRI's options in terms of what impact they would have on small-hydro development.												
OBJECTIVES	To evaluate alternative EPRI roles in the commercialization of modular smal hydroelectric power plants and to test a conceptual framework developed under earlier EPRI research.						mall ed						
APPROACH	Researchers began with a conceptual framework (described in EPRI report EA-2926) for assessing the value of alternative EPRI roles in the commerciali- zation process. First, they quantified the small-hydro market potential. In doing so, they used both detailed site data from the U.S. Army Corps of Engi- neers and a site value model that considers resource availability, technology costs and efficiencies, and regional utility cost information. Next, they quan- tified the impact of alternative EPRI roles on the rate of development of the nation's small-hydro systems. Their estimates of the development rate were based on a commercialization model that accounted for such issues as uncertainty and the real and perceived costs of dealing with a new tech- nology. A site-by-site evaluation was performed on more than 1200 high- potential small-hydro sites.												
RESULTS	Using th		deling	result	s, res	searche	rs we	ere a	ble to	estim	ate the	e value	entia

ULTS Using the modeling results, researchers were able to estimate the value of different EPRI roles in stimulating small-hydro development. These potential roles fell into three categories. The first—information dissemination and the development of improved planning procedures—appeared to be the most cost-effective for EPRI to sponsor: an expenditure of only \$100,000 to \$500,000 would provide utility customers with benefits worth \$100 million.

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